

# **Seismic Monitoring Advisory Committee Meeting**

01 April 2022 to 30 September 2022 Reporting Period

Calpine Geothermal Visitor Center

Thursday 10 November 2022

Craig Hartline Senior Geophysicist Geysers Power Company, LLC



# Seismic Monitoring Advisory Committee Meeting **Presentation Agenda**

- Seismic Monitoring Networks
  - LBNL / Geysers Power Company Seismic Monitoring Network
  - LBNL / Geysers Power Company Strong Motion Network
  - USGS / Northern California Seismic Network
  - **Upgrades to Radio Telemetry Systems**
- Fieldwide Induced Seismicity Analysis
  - Water Injection and Induced Seismicity Animation
- 3D Structural Model
- **Strong Motion Data Analysis** 
  - Peak Ground Acceleration vs. Hypocentral Distance
- **Community Hotline** 
  - Seismic Events of Concern
  - 28 June 2022 Magnitude 4.19 Seismic Event Series





#### Geysers Geothermal Field, Nearby Communities and Seismic Monitoring Networks Lawrence Berkeley National Laboratory **Strong Motion Accelerometers** US Geological Survey Regional Network 1970's installation; several upgrades 2003 installation; continuing upgrades 2017/18 Nanometrics installation (2) 34 stations 2020 Q1 Nanometrics installation (2) 7 contributing stations 0.1% of Gravitational Acceleration Threshold Magnitude 0.8 Threshold \* Magnitude 1.5 Threshold \* Primary Contacts: Ramsey Haught Primary Contacts: Dr. Seiji Nakagawa Primary Contacts: Dr. Lind Gee / Lynn Dietz Jarpe Data Solutions Dr. Ernie Majer Dr. David Oppenheimer **Productive Steam** Reservoir Outline Bottle Rock Road 515 Cold Water Creek Road Loch Lomond Adams Southeast Geysers Glenbrook Radio Repeater Relocation/Upgrade Hobergs O3 2021 to O2 2022 igh Valley Road "Major" Roads COMPLETED: Cloverdale Geysers Road Sawmill Flat Road Weatherproof 9'x10' Container Pine Grove **Ethernet Communication Lines** Intuicom EB-X Broadband Radio Pairs Antenna Mounts, Masts and Antennas **Northwest Geysers** High Quality Geary-Pacific HVAC Unit Radio Repeater Relocation/Upgrade Whispering Pines Back-Up Power Systems Q4 2021 to Q4 2022 480V Transfer Switch ~ \$15000 equipment and labor In Progress (60% Complete) Highway 175 Goals: New Weatherproof 8'x10' Container Improved Seismic Data **Ethernet Communication Lines** Quality And Reliability Healdsburg Geysers Road Intuicom Broadband Radio Pairs Socrates Mine Road Antenna Mounts, Masts and Antennas **Central Geysers** High Quality Geary-Pacific HVAC Unit Ande on Springs **Equipment Storage** Back-Up Power Systems Q1 2022 to Q3 2022 480V Transfer Switch ~ \$22000 equipment and labor COMPLETED: Bear Canyon Access Road Pine Flat Road Goals: Purchase And Installation Of 8'x20' Improved Seismic Data Storage Container At DX-24 Well Pad. Middletown Quality And Reliability Goals: Centralized and Better Organized 25000 20000 Spare Equipment Storage For Seismic



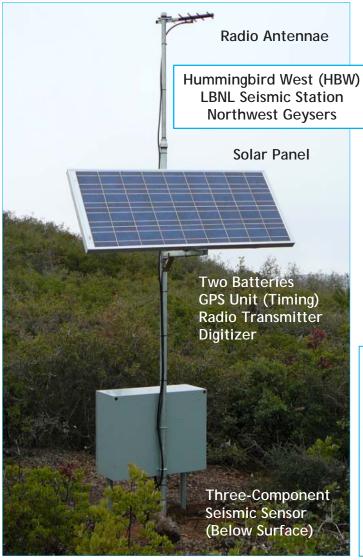
Horizontal Length (ft)



Monitoring Network.

\* The closely-spaced LBNL seismic monitoring stations allow accurate energy and

#### Lawrence Berkeley Seismic Monitoring Network Station







Intuicom Radios Transmitter-Receiver Pairs

Taurus Digitizer Analog-to-Digital Data



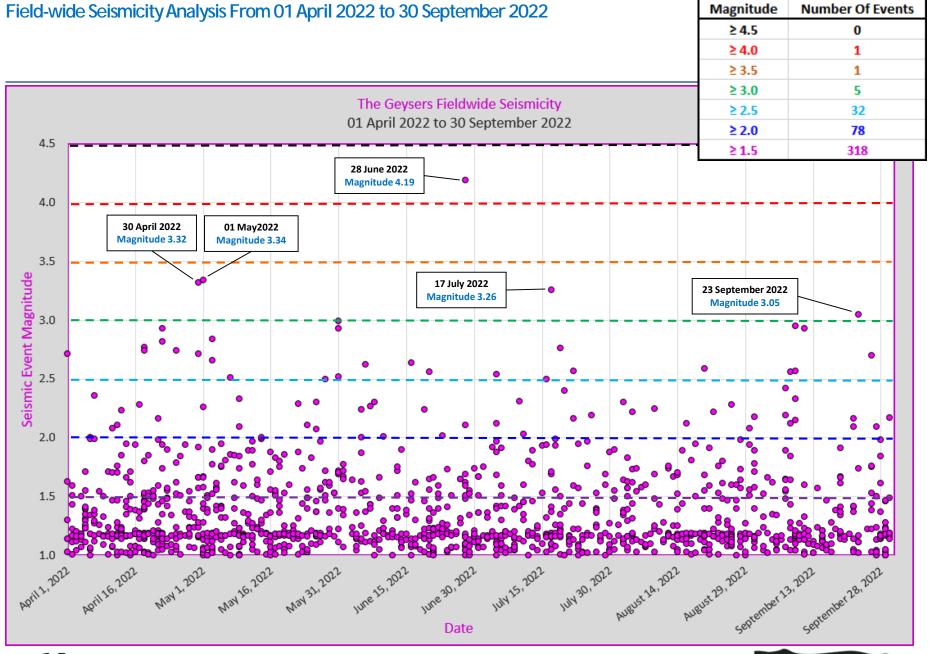


Nanometrics Titan Three-Component Accelerometer Strong Motion

Geospace Three-Component 2 Hz Sensor
Conventional



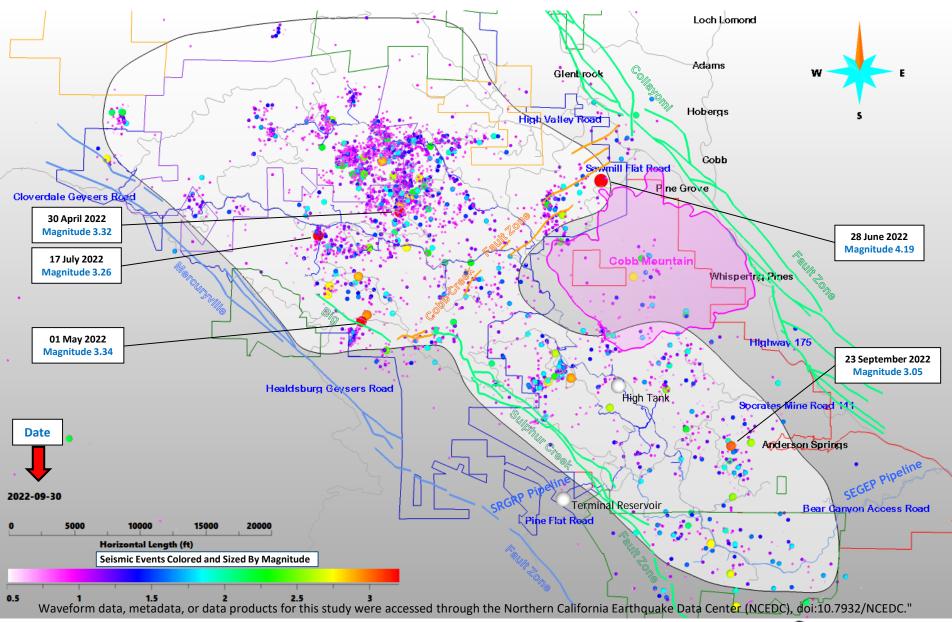






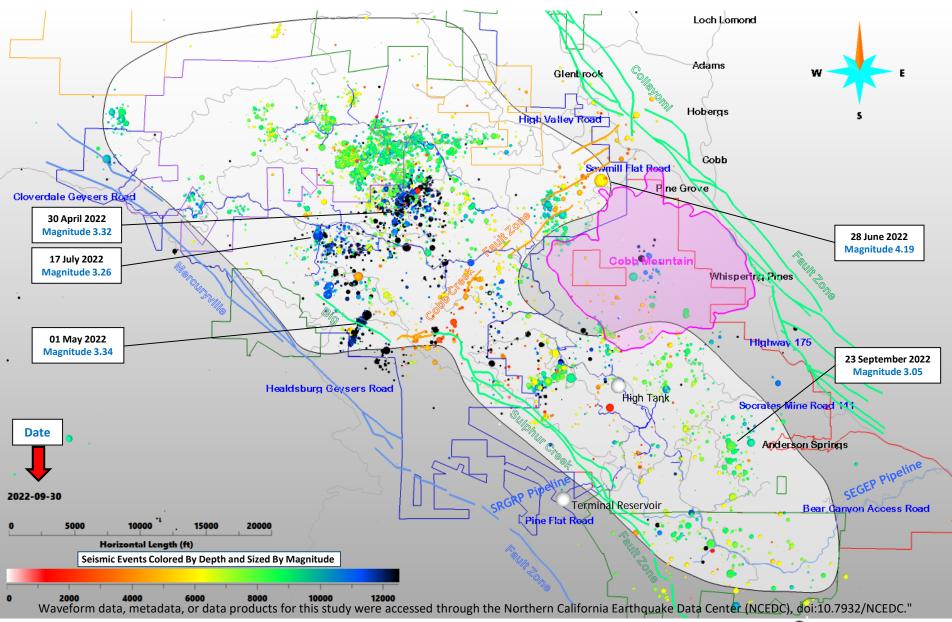


# Field-wide Seismicity Animation At Two Week Interval - Color Scaled By Magnitude



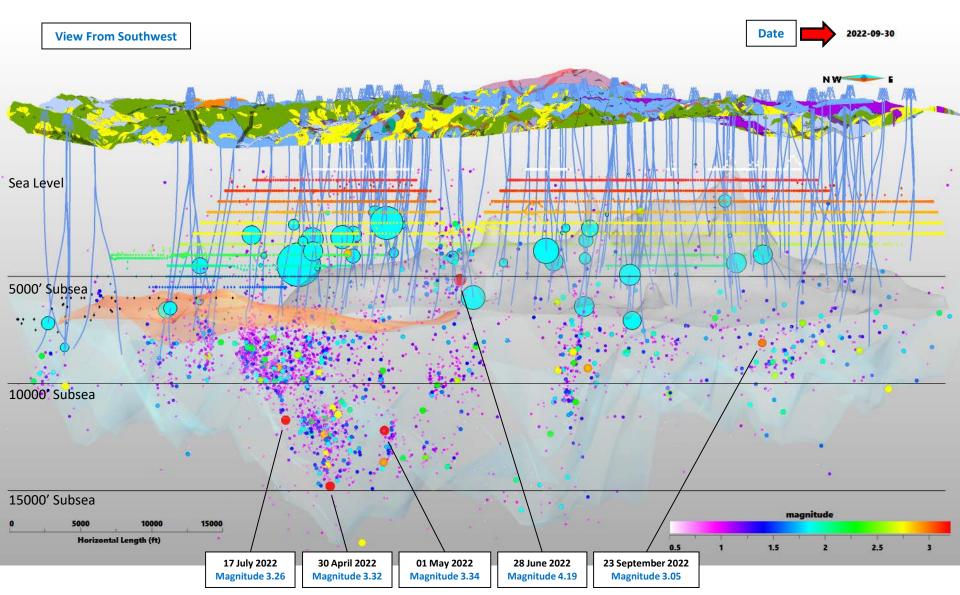


# Field-wide Seismicity Animation At Two Week Interval - Color Scaled By Magnitude





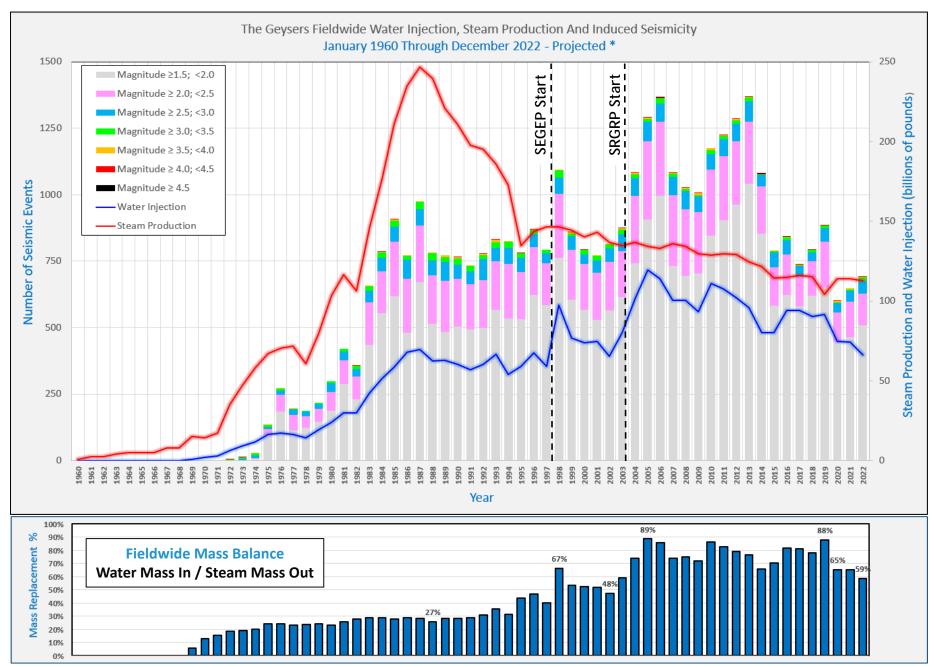


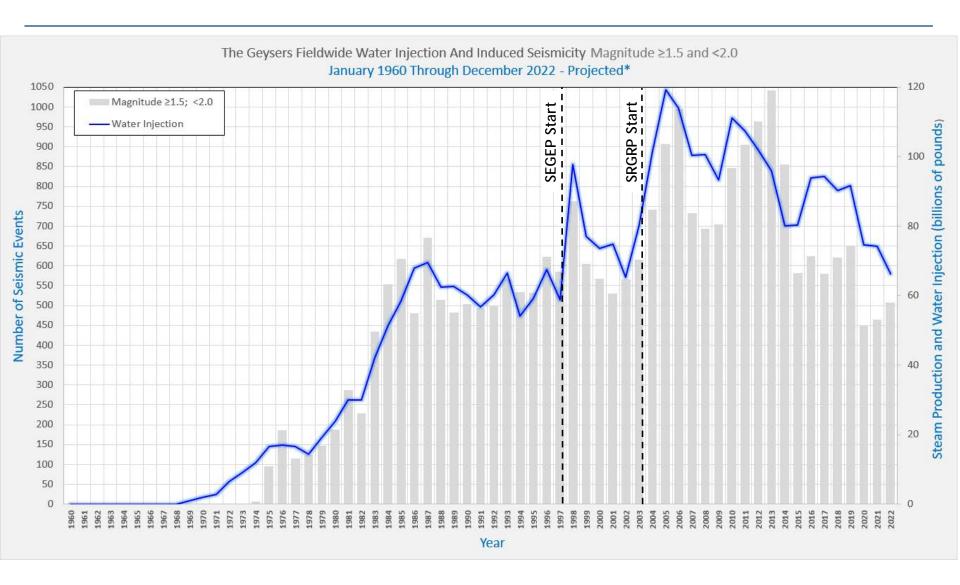






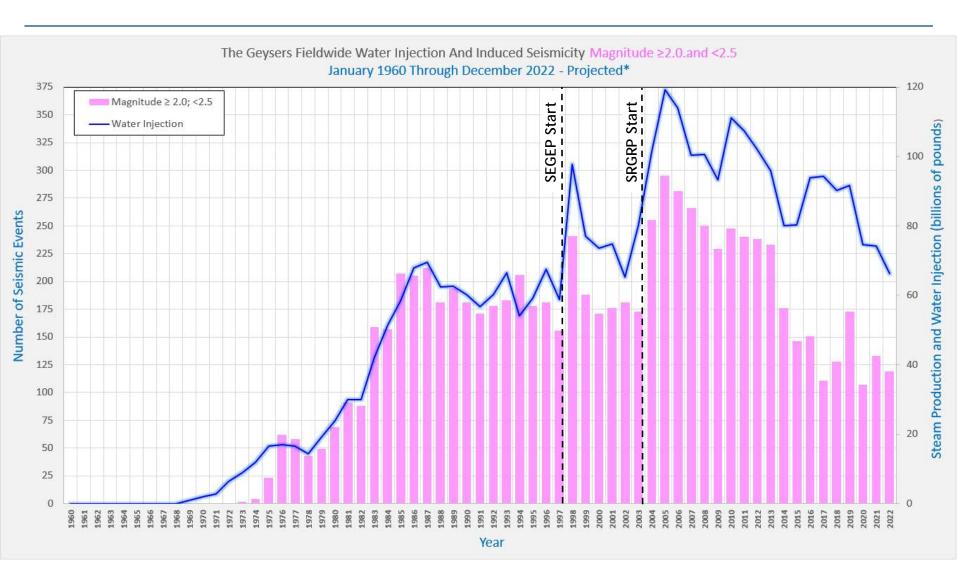
# Yearly Field-wide Steam Production, Water Injection and Seismicity





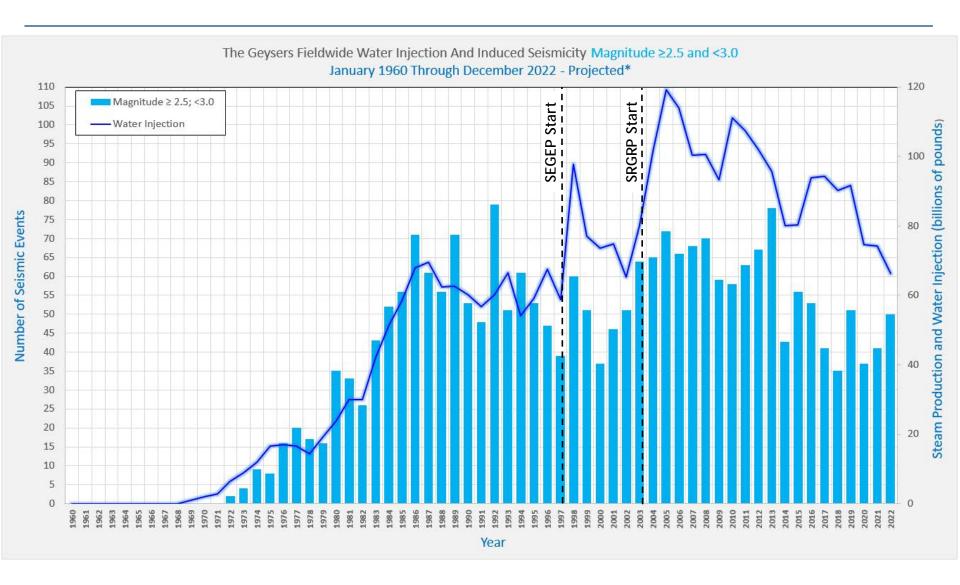






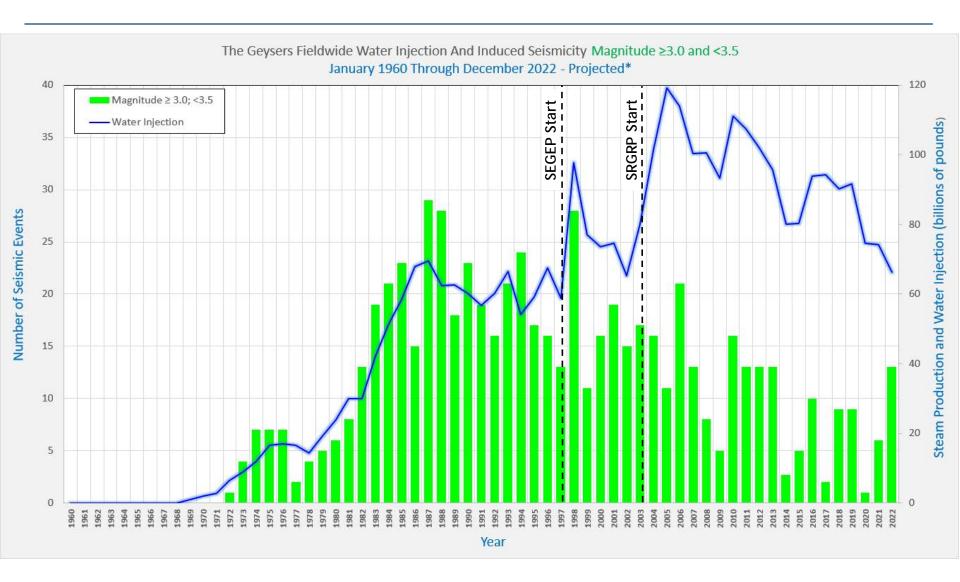






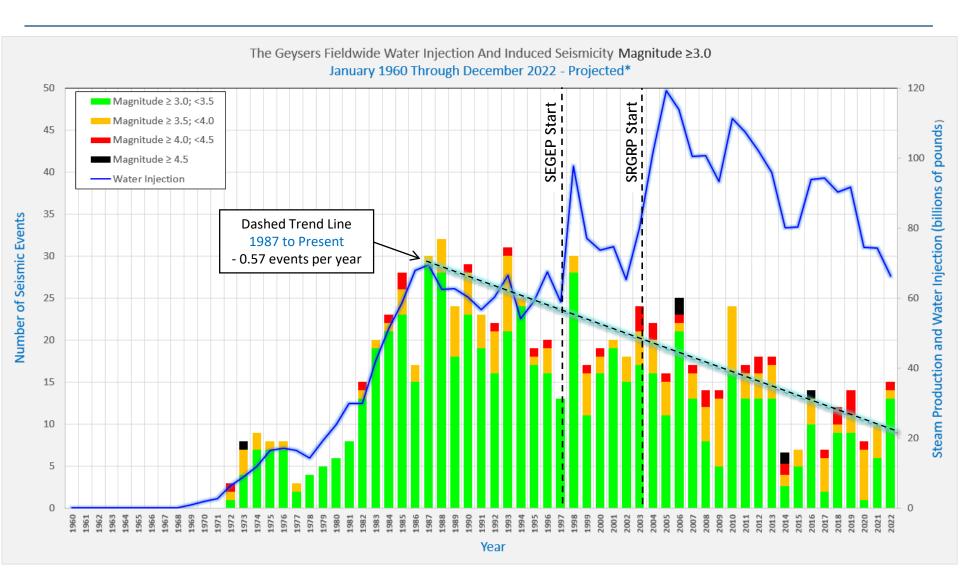










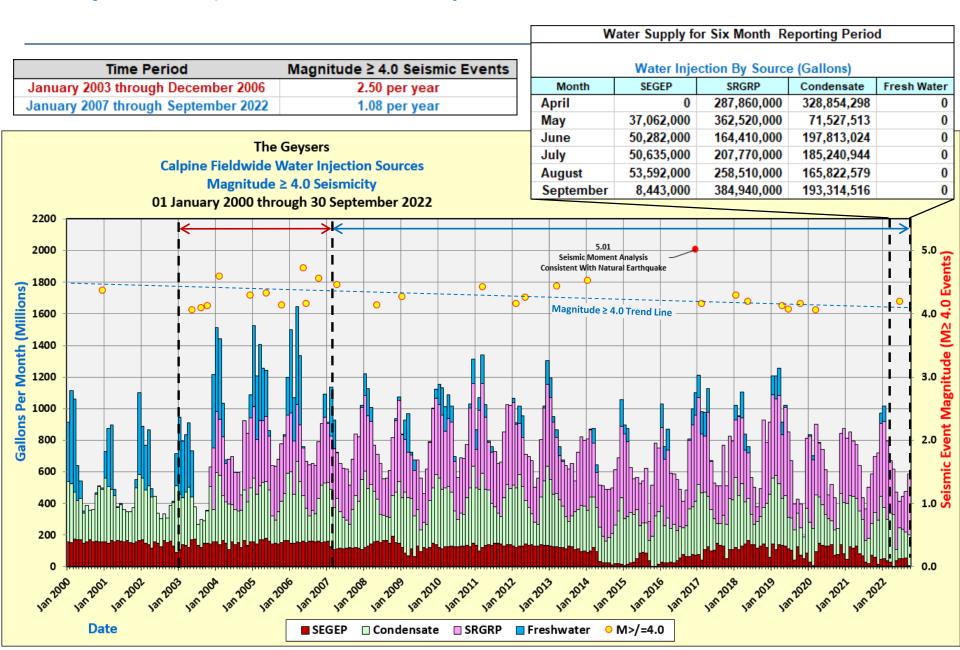






### Monthly Field-wide Water Injection By Water Source And Magnitude ≥ 4.0 Seismicity

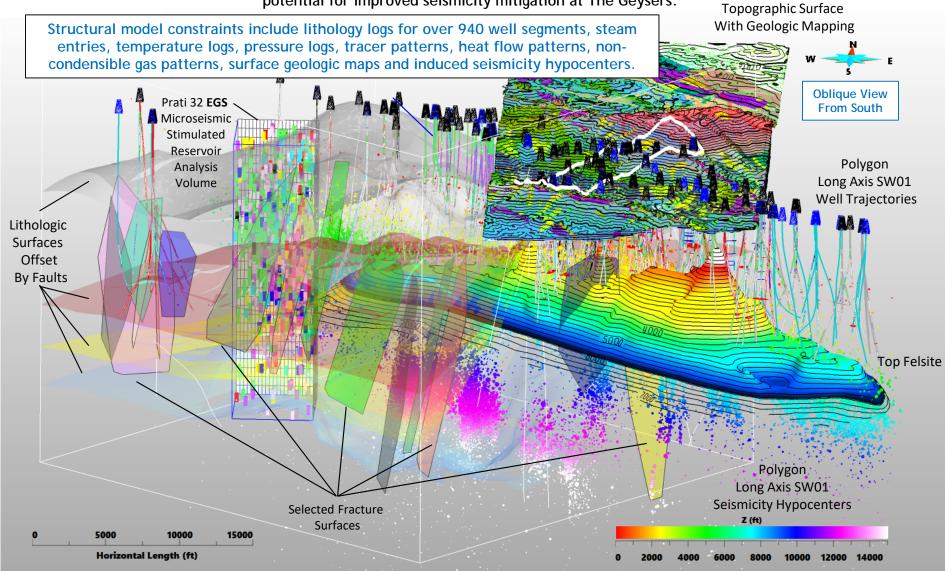
The Average Number of Magnitude ≥ 4.0 Events Since January 2007 is 1.08 Per Year



#### The Geysers Fieldwide 3D Structural Model

A refined understanding of The Geysers' fluid flow paths, fluid boundaries, reservoir heterogeneity and reservoir compartmentalization *assists* with well planning / targeting, real-time drilling analysis, reservoir management and provides the potential for improved seismicity mitigation at The Geysers.

Topographic Surface





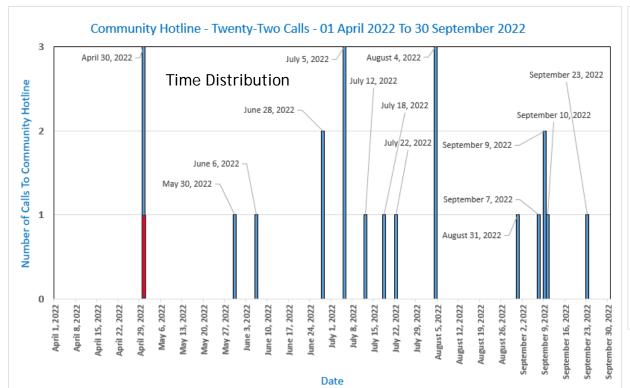


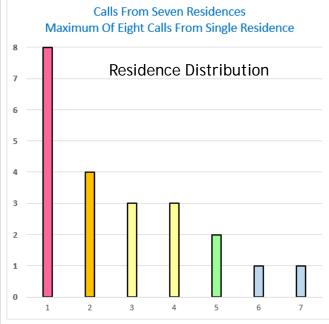
#### **Community Hotline Discussion**

# 22 Calls to the Community Hotline For Reporting Period

Google Earth

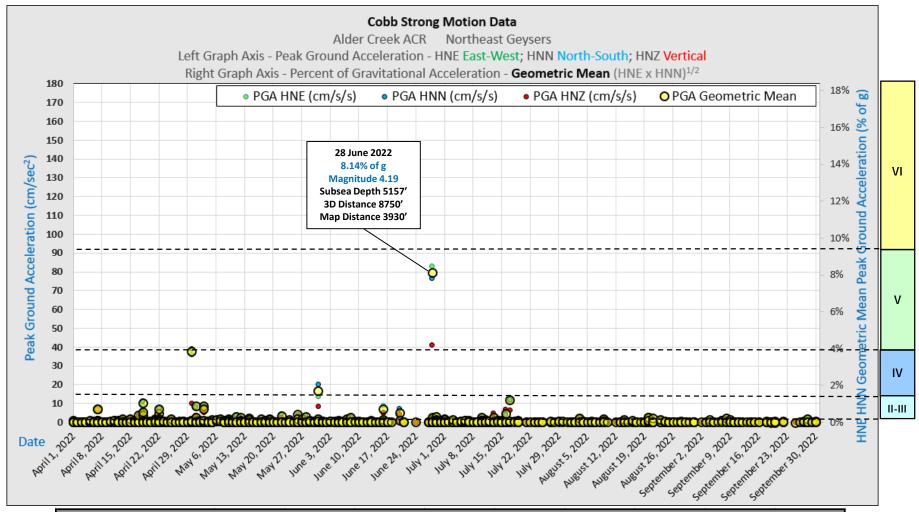
Anderson Springs: 21 Calls Blue Bar Portions 1 Call o Cobb: **Red Bar Portion** 







# Cobb Area: Strong Motion Determinations At Alder Creek Strong Motion Station

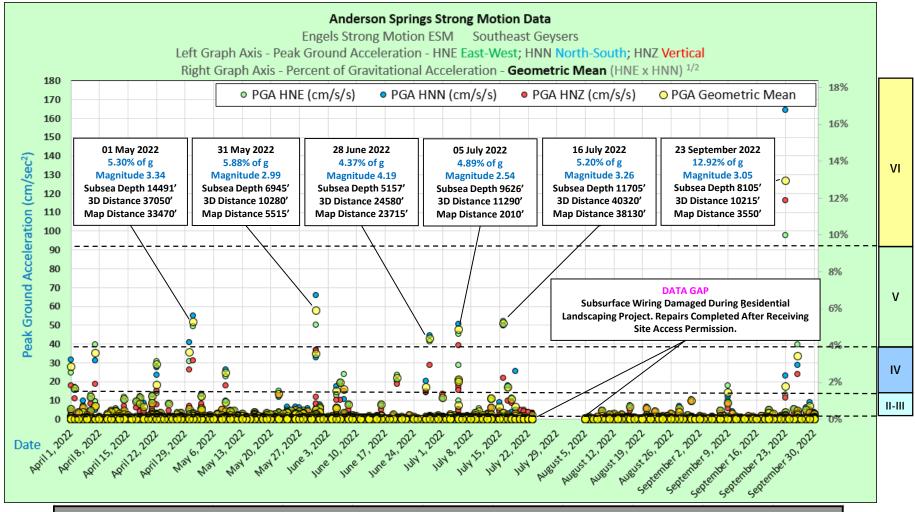


Perceived Shaking	Not Felt	Weak	Light	Moderate	Strong	Very Strong	Severe	Violent	Extreme
Potential Damage	None	None	None	Very Light	Light	Moderate	Mod/Heavy	Heavy	Very Heavy
Peak Acceleration (% of g)	< 0.17	0.17 - 1.4	1.4 - 3.9	3.9 - 9.2	9.2 - 18.0	18.0 - 34.0	34.0 - 65.0	65.0 - 124.0	> 124.0
Peak Velocity (cm/sec)	< 0.10	0.1 - 1.1	1.1 - 3.4	3.4 - 8.1	8.1 - 16.0	16.0 - 31.0	31.0 - 60.0	60.0 - 116.0	> 116.0
Modified Mercalli Intensity	I	11-111	IV	V	VI	VII	VIII	IX	X





# Anderson Springs Area: Strong Motion Determinations At Engels Strong Motion Station

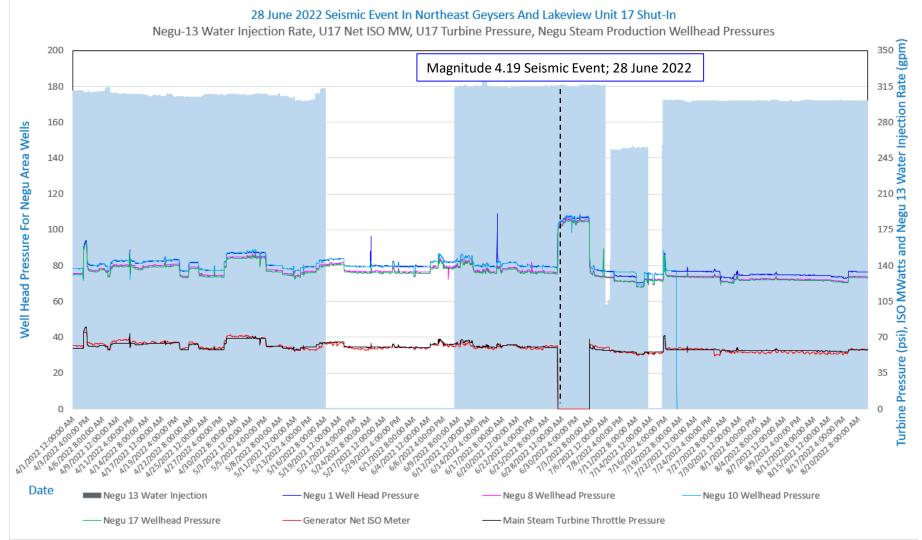


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Peak Acceleration (% of g)	< 0.17	0.17 - 1.4	1.4 - 3.9	3.9 - 9.2	9.2 - 18.0	18.0 - 34.0	34.0 - 65.0	65.0 - 124.0	> 124.0
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Modified Mercalli Intensity	ı	11-111	IV	V	VI	VII	VIII	IX	Х





Negu-13 Water Injection Limited To 325 Gallons Per Minute To Assists With Calpine Seismicity Mitigation Efforts (Left Axis) Negu-13 Reduced To 0 Gallons Per Minute During SRGRP Outage, Introducing Some Variability To Steam Reservoir. Lakeview Unit 17 Power Plant was taken offline for a PG&E line outage on 27 June 2022 (Megawatts and Turbine Pressure To Zero) This Increased Negu 1 8 10 17 Wellhead Pressures, Introducing Additional Variability To Steam Reservoir.





VIDEO: Weekly Water Injection and Induced Seismicity Animation From 01 January 2022 Through 24 September 2002

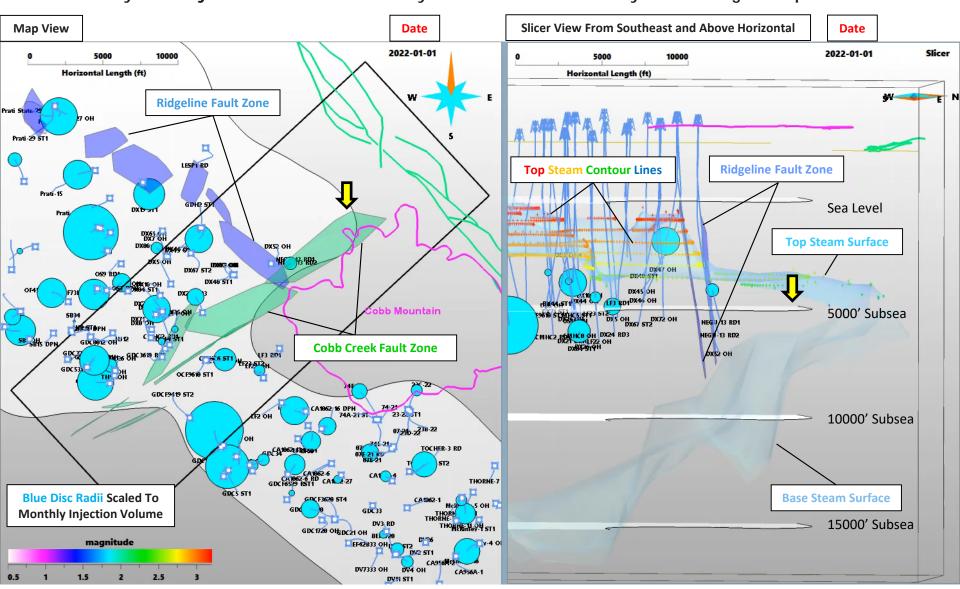




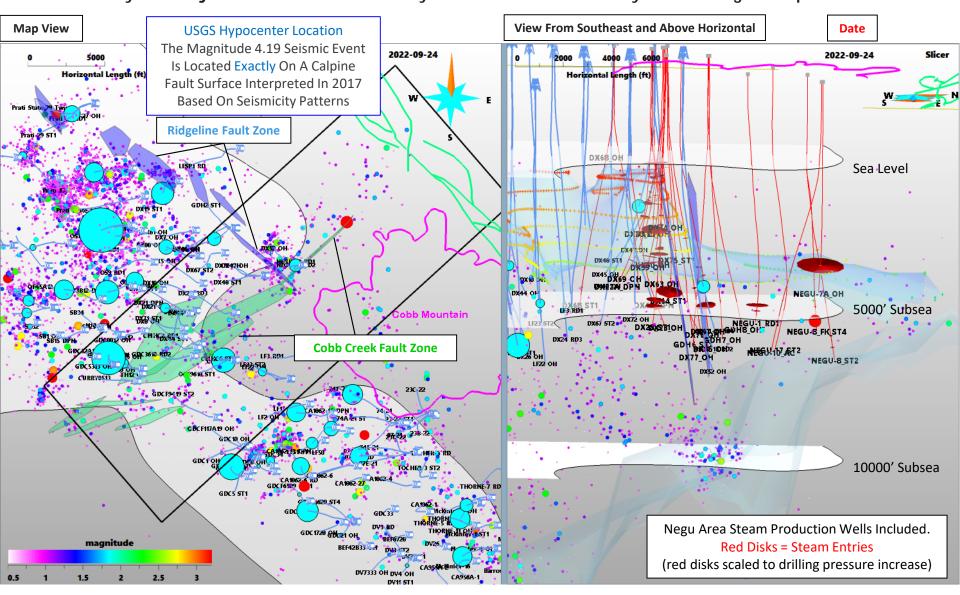


IMAGE: Weekly Water Injection and Induced Seismicity Animation From 01 January 2022 Through 24 September 2002 Northeast Geysers Steam Reservoir **Map View** View From Southeast and Above Horizontal Date Limited And Isolated. Ridgeline Fault Zone To Southwest. 2022-09-24 2022-09-24 Slicer Cobb Creek Fault Zone To Southeast. Horizontal Length (ft) Horizontal Length (ft) Top Steam Reservoir Descends. Base Steam Reservoir Ascends. **Ridgeline Fault Zone** Significant Water Injection and Steam Flow Variation Within A Fault-Bounded Steam Reservoir Of Limited Thickness. Sea Level **Top Steam Surface** 5000' Subsea DX 5 OH DX72 OH IEGU-13 RD2 C 168,434 **Cobb Creek Fault Zone** DX52 OH 28 June 2022 GDCF9419 ST2 Magnitude 4.19 **Seismic Event** 10000' Subsea **Base Steam Surface** 15000' Subsea GDC1726 OH DC21 OH magnitude EF42633 OH W3 ST2 DV4 OH





IMAGE: Weekly Water Injection and Induced Seismicity Animation From 01 January 2022 Through 24 September 2002







# IMAGE: Water Injection and Induced Seismicity From 01 January 2022 Through 24 September 2002

Vicinity of 28 June 2022 Magnitude 4.19 Seismic Event

